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APR 02 2015

**STATE OF ALASKA
REGULATORY COMMISSION OF ALASKA**

Chugach Electric Association, Inc.
Anchorage, Alaska

**Application for Firm and Non-Firm
Point-To-Point Transmission Service**

Company: _____ Applicant Name: _____
Address: _____ Applicant Title: _____
_____ Email Address: _____

Phone Number: _____
Facsimile Number: _____

Statement of Eligibility: _____

Service Requested: Firm _____ Non-Firm _____

Location of the Point of Receipt and Point of Delivery and the identities of the Delivery Parties and the Receiving Parties:

Location of the generating facility (or facilities) supplying the capacity and energy and the location of the load ultimately served by the capacity and energy transmitted. (The Transmission Provider will treat this information as confidential until after the transmission transaction has begun except to the extent that disclosure of this information is required by this Tariff, by regulatory or judicial order, for reliability purposes pursuant to Good Utility Practice):

A description of supply characteristics of the capacity and energy to be delivered:

Estimate of the capacity and energy expected to be delivered:

Service Commencement Date: _____ Service End Date: _____
Requested Transmission Capacity: _____
(Customers may combine requests for service to satisfy the minimum transmission capacity requirement)

Applicant Signature

Date

Chugach Electric Association, Inc.
Anchorage, Alaska

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**Service Agreement For Firm
Point-To-Point Transmission Service**

**STATE OF ALASKA
REGULATORY COMMISSION OF ALASKA**

1. This Service Agreement, dated _____ is entered into by and between Chugach Electric Association, Inc. (the Transmission Provider), and _____ ("Transmission Customer").
2. The Transmission Customer has been determined by the Transmission Provider to have a completed Application For Transmission Service for firm service under the Tariff.
3. The Transmission Customer has provided to the Transmission Provider an Application deposit in accordance with the provisions of Rule 12.5(c) of the Tariff.
4. Service under this agreement shall commence on the later of (1) the requested service commencement date, or (2) the date on which construction of any Direct Assignment Facilities and/or System Upgrades are completed, or (3) such other date as it is permitted to become effective by the Commission. Service under this agreement shall terminate on such date as mutually agreed upon by the parties.
5. The Transmission Provider agrees to provide and the Transmission Customer agrees to take and pay for Firm Point-To-Point Transmission Service in accordance with the provisions of the Tariff and this Service Agreement.
6. Any notice or request made to or by either Party regarding this Service Agreement shall be made to the representative of the other Party as indicated below:

Transmission Provider:

Chugach Electric Association, Inc.
Attn: Director, System Control
5601 Electron Drive
Anchorage, Alaska 99518

Transmission Customer:

7. The Tariff is incorporated herein and made a part hereof.

IN WITNESS WHEREOF, the Parties have caused this Service Agreement to be executed by their respective authorized officials.

Transmission Provider:

By: _____
Name

_____ Title

_____ Date

Transmission Customer:

By: _____
Name

_____ Title

_____ Date

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**Chugach Electric Association, Inc.
Anchorage, Alaska**

**Attachment to Service Agreement For
Firm Point-To-Point Transmission Service**

Specifications For Firm Point-To-Point Transmission Service

1. Term of Transaction: _____

2. Start Date: _____

3. Termination Date: _____

4. Description of capacity and energy to be transmitted by Transmission Provider: _____

5. Point(s) of Receipt: _____

6. Delivery Party: _____

7. Point(s) of Delivery: _____

8. Receiving Party: _____

9. Maximum amount of capacity and energy to be transmitted (Reserved Capacity): _____

10. Designation of party(ies) subject to reciprocal service obligation: _____

11. Name(s) of any Intervening Systems providing transmission service: _____

12. Service under this Agreement may be subject to some combination for the charges detailed below. (The appropriate charges for the individual transactions will be determined in accordance with the terms and conditions of the Tariff.):

13. Transmission Charge: _____

14. System Impact and/or Facilities Study Charge(s): _____

15. Direct Assignment Facilities Charge: _____

16. Ancillary Services Charges: _____

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REGULATORY COMMISSION OF ALASKA**

Chugach Electric Association, Inc.
Anchorage, Alaska

**Service Agreement For Non- Firm
Point-To-Point Transmission Service**

1. This Service Agreement, dated _____ is entered into by and between Chugach Electric Association, Inc. (the Transmission Provider), and _____ ("Transmission Customer").

2. The Transmission Customer has been determined by the Transmission Provider to be a Transmission Customer under Rule 12 of the Tariff and has filed a completed Application For Transmission Service for non-firm service in accordance with Tariff.

3. Service under this Agreement shall be provided by the Transmission Provider upon request by an authorized representative of the Transmission Customer.

4. The Transmission Customer agrees to supply information the Transmission Provider deems reasonably necessary in accordance with Good Utility Practice in order for it to provide the requested service.

5. The Transmission Provider agrees to provide and the Transmission Customer agrees to take and pay for Non-Firm Point-To-Point Transmission Service in accordance with the provisions of the Rule 12 of the Tariff and this Service Agreement.

6. Any notice or request made to or by either Party regarding this Service Agreement shall be made to the representative of the other Party as indicated below:

Transmission Provider:

Chugach Electric Association, Inc.
Attn: Director, System Control
5601 Electron Drive
Anchorage, Alaska 99518

Transmission Customer:

7. The Tariff is incorporated herein and made a part hereof.

IN WITNESS WHEREOF, the Parties have caused this Service Agreement to be executed by their respective authorized officials.

Transmission Provider:

By: _____
Name

Title

Date

Transmission Customer:

By: _____
Name

Title

Date

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Chugach Electric Association, Inc.
Anchorage, Alaska

**Methodology To Assess Available
Transmission Capability**

The Transmission Provider will assess the capability of the Transmission System to provide the service requested in accordance with Good Utility Practice. In determining the level of capacity available for new Transmission Service requests, the Transmission Provider may exclude, from capacity to be made available for the new Transmission Service requests, that capacity needed to meet current and reasonably forecast load of Native Load Customers, existing Firm Point-To-Point Transmission Service customers, previously received pending Applications For Transmission Service, and other firm contractual obligations.

TA397-8

Pursuant to U-15-081(1)

E-4
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Effective: May 1, 2015

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**Methodology for Completing
a System Impact Study**

The Transmission Provider will complete a System Impact Study to assess the service requested consistent with Good Utility Practice. Computer models of the system may be used to simulate the behavior of the system under normal and outage conditions. The studies will consider different plausible scenarios and operating conditions and often may consider more than one season. The kinds of system problems identified will include equipment overloads, voltage concerns, and stability issues.

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Chugach Electric Association, Inc.
Anchorage, Alaska

Wheeling Discount Report

Wheeling Discount Summary Report: _____(Month / Year)

Chugach Electric Association, Inc. (Chugach) provided the following discounts for transmission wheeling service in the month of _____ in accordance with Rate Schedule T-8, Non-Firm Point-To-Point Transmission Service. Transaction information is also posted on Chugach's website (www.chugachelectric.com*) contemporaneous with the time period that each offer is contractually binding and for a period of 60 days from the date of transaction.

See "Wheeling Discount Form" for transmission wheeling discounts.

Note: Three principal requirements apply to discounts for transmission service as follows: (1) any discount offer made by the Transmission Provider must be announced to all Eligible Customers; (2) any customer-initiated requests for discounts (including requests for use by one's wholesale merchant or an Affiliate's use) must be announced to all Eligible Customers; and (3) once a discount is negotiated, details must immediately be announced to all Eligible Customers. For any discount agreed upon for service on a path from point(s) of receipt to point(s) of delivery, the Transmission Provider must offer the same discounted transmission service rate for the same time period to all Eligible Customers on all unconstrained transmission paths that go to the same point(s) of delivery on the Transmission System.

Wheeling Discount Report (Continued)

Wheeling Discount Form
[Month/Year]

Transaction Discount #1:

Discount Offer Initiated by: (Transmission Provider or Eligible Customer)	_____
Point of Receipt:	_____
Point of Delivery:	_____
Discount Negotiated:	_____
Discounted Rate (\$ per kW):	_____
If Applicable:	
Transaction Date:	_____
Date of Posting:	_____
Customer Name(s):	_____ _____ _____
Period of Discount:	_____ _____
Quantity of Power (kW):	_____
Conditions/ Requirements for Discount:	_____ _____ _____

Approved by:

Director, System Control
Chugach Electric Association, Inc.